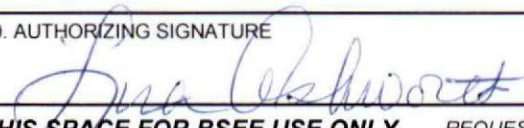


## WELL POTENTIAL TEST REPORT (WPT)

1. <input checked="" type="checkbox"/> ORIGINAL <input type="checkbox"/> CORRECTION	4. LEASE NO. G19931	3. WELL NO. A10(ST00BP00)	2. API NO. (with Completion Code) 608174099400S04	11. OPERATOR NAME and ADDRESS (Submitting Office) W&T Energy VI, LLC. 9 Greenway Plaza, Suite 300 Houston, TX 77046	
8. FIELD NAME MC 243	5. AREA NAME MC	6. BLOCK NO. 243	50. RESERVOIR NAME: A Gas/A Oil		
88. TYPE OF REQUEST <input type="checkbox"/> INITIAL <input checked="" type="checkbox"/> RECOMPLETION <input type="checkbox"/> REWORK <input type="checkbox"/> RECLASSIFICATION <input type="checkbox"/> REESTABLISH	89. ATTACHMENTS PER §§ 250.1151(a) and 250.1167 <input checked="" type="checkbox"/> LOG SECTION <input checked="" type="checkbox"/> RESERVOIR STRUCTURE MAP <input type="checkbox"/> OTHER _____	7. OPD NO.	10. BSEE OPERATOR NO. 3148	43. DATE OF FIRST PRODUCTION 12/07/2018	
		9. UNIT NO.	90. RESERVOIR CLASSIFICATION <input checked="" type="checkbox"/> SENSITIVE <input type="checkbox"/> NONSENSITIVE		
<b>WELL TEST</b>					
92. DATE of TEST 12/10/2018	93. PRODUCTION METHOD FL	94. TYPE OF WELL <input checked="" type="checkbox"/> OIL <input type="checkbox"/> GAS	95. HOURS TESTED >4 hours	96. CHOKE SIZE (Test) 29.5/128	97. PRETEST TIME 48 hours
98. CHOKE SIZE (Pretest) 29.5/128	99. SHUT-IN WELLHEAD PRESSURE (Gas wells only) 2459 psi	100. FLOWING TUBING PRESSURE 1714 psi		101. STATIC BHP (Omit on Public Info. Copy)	
102. LINE PRESSURE (Gas wells only) 1326 psi		103. TOP PERFORATED INTERVAL (md) 7081'		104. BOTTOM PERFORATED INTERVAL (md) 7668'	
<b>TEST PRODUCTION - 24 HOUR RATES</b>					
105. OIL (BOPD) 46	106. GAS (MCFPD) 2570	107. WATER (BWPD) 478	108. API @ 14.73 PSI & 60° F 53.2	109. SP GR GAS @ 14.73 PSI & 60° F 0.662	
115. OTHER ACTIVE COMPLETIONS IN RESERVOIR (Continue in Remarks or attach an additional sheet if necessary.)					
LEASE NO.	WELL NAME	API WELL NO.	LEASE NO.	WELL NAME	API WELL NO.
1.			5.		
2.			6.		
3.			7.		
4.			8.		
91. REQUESTED MAXIMUM PRODUCTION RATE (MPR) (Required only for Pacific and Alaska OCS Regions.)					
26. CONTACT NAME Lisa Ashworth		27. CONTACT TELEPHONE NO. 713-624-7275		32. CONTACT E-MAIL ADDRESS lashworth@wt offshore.com	
28. AUTHORIZING OFFICIAL (Type or print name) Lisa Ashworth			29. TITLE Sr. Staff Regulatory Analyst		
30. AUTHORIZING SIGNATURE 			31. DATE 1-10-2019		
<b>THIS SPACE FOR BSEE USE ONLY</b> REQUESTED MPR <input type="checkbox"/> ACCEPTED <input type="checkbox"/> REJECTED (Pacific and Alaska OCS Regions)					
BSEE AUTHORIZING OFFICIAL  Gulf of Mexico OCS Region				EFFECTIVE DATE	

JAN 14 2019

Production and Development

PUBLIC  
INFORMATION

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# WELL POTENTIAL TEST REPORT (WPT)

116. REMARKS

CERTIFICATION: I certify that the information submitted is complete and accurate to the best of my knowledge. I understand that making a false statement may subject me to the criminal penalties of 18 U.S.C. 1001.

Name and Title: Lisa Ashworth/Sr. Staff Regulatory Analyst

Date: 1-10-2019

**PAPERWORK REDUCTION ACT STATEMENT:** The Paperwork Reduction Act of 1995 (44 U.S.C. 3501 *et seq.*) requires us to inform you that this information is collected to implement the various environmental provisions of the OCS Lands Act. We use the information to determine well, lease, and field producing capability and serves as the basis for approving maximum production rates for certain oil and gas completions. Responses are mandatory (43 U.S.C. 1334). Proprietary data are covered under 30 CFR 250.197. An agency may not conduct or sponsor, and a person is not required to respond to, a collection of information unless it displays a currently valid OMB Control Number. Public reporting burden of this form is estimated to average 3 hours per response, including the time the geologists need to prepare the map, time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of the this form to the Information Collection Clearance Officer, Bureau of Safety and Environmental Enforcement, 381 Elden Street, Herndon, VA 20170.

JAN 14 2019